Robertson Geo is the preferred choice for the provision of borehole data for water well exploration, evaluation and maintenance. Its data wireline technologies and service is consistently delivering data and interpretation for projects in varied and challenging global locations.



Water & Environmental

Publication No: 005 RGO/18



International concerns over environmental issues such as pollution and its policing recognise Robertson Geo groundwater data provision and monitoring as an increasingly important activity for the identification of Hydrology and Contaminant issues.

Water & Environmental

Robertson Geo is the market leader and globally the largest supplier of slimhole wireline logging instrumentation systems with its comprehensive offer of geophysical probes and supporting surface equipment purpose designed and built in-house.

Heat-Pulse Flowmeter probe

Dual Induction Probe

Fluid/Gas Sampler probe

Images are representational and not necessarily to scale - see specifications on pages 6 through 19 Impeller Flowmeter Probe

Electric Log Probe

With many years of international experience and after evaluating thousands of wells often in difficult and challenging environments and locations, Robertson Geo logging technologies has a results proven record for delivering quality data for the exploration, characterisation, performance and environmental monitoring of ground water wells.



Groundwater wells

Borehole logging is proven to be the most cost effective methodology of characterising the construction, performance and sustainability of water wells.

Geophysical logging provides subsurface data not only at the initial drilling procedures but also for the essential monitoring of well performance identifying problems before they become costly failures.

Robertson Geo wireline logging equipment is portable and easy to use providing real time evaluation data and interpretation at the well location. Its proven technology is in use worldwide by water drillers, hydrologists, environmental consultants and agencies, the military and research universities.

Robertson Geo technologies deliver reliable, calibrated quality data for exploration, to locate water tables or perched water bodies, to characterise aquifers and aquitards, to establish potential water yields and for evaluation of new water wells to check the grout integrity behind the casing, to measure borehole depth, dimensions and verticality and to provide permanent records for monitoring studies.

Environment

Regular well maintenance is essential to check for productivity, leaks, obstructions, casing corrosion and grout degradation and with ever increasing international concerns and policing relating to environmental issues, the use of Robertson Geo data acquisition technology is increasingly important for identifying and monitoring hydrology and contamination issues.

Logging services

Robertson Geo engineers are experienced, highly trained and can be deployed to any global location.

The complete catalogue of equipment is available on a service basis operated by these field crews. They are capable of prolonged logging services with minimum outside support and are expert in data processing and interpretation.

These are very cost effective contracting services in circumstances where projects do not justify purchasing equipment and the necessary back up facilities.

Equipment supply

All Robertson Geo probes are fully tested and calibrated at the Deganwy facility prior to dispatch, eliminating testing time on site and ensuring the probes are fully operational prior to downhole use.

Depending on customer needs operational and customised training can be provided; this for winch use, probe deployment, logging techniques, data capture and equipment maintenance and troubleshooting.

Equipment rental

Robertson Geo equipment is available to rent with a minimum rental period of 3 days in the USA or 15 days elsewhere. Full systems (including winches) or individual probes can be rented as required with borehole and classroom based training made available for rental customers.

In-house data management and log processing services are available for rental equipment clients, at an additional cost.



Example of data created by the Impeller Flowmeter probe.

Further data examples are shown with each specification page for probes and where applicable surface equipment on pages 6 through 19.

Water & Environmental

Robertson Geo is the only logging services provider with a QMS certified to ISO 9001, comprehensively calibrating all of its logging systems and uniquely using an on-site borehole for testing at its Deganwy test well and calibration facility.

Probes

Electric Log: the classic water-well combination probe combining shallow, medium and deep penetrating resistivity measurements with Self-Potential (SP). See page 6

Temperature Conductivity: provides a continuous depth-based measurement of fluid temperature and conductivity. A natural gamma detector is included for correlation purposes. See page 7

Dual Focussed Induction: provides two simultaneous conductivity logs, corresponding to "medium" and "deep" radii of investigation into the formation. See page 8

3-Arm Caliper: provides a single continuous log of borehole diameter as recorded by three mechanically coupled arms in contact with the borehole wall. See page 9

Impeller Flowmeter: provides a continuous log of vertical fluid velocity within a borehole. See page 10

Fluid/Gas Sampler: probes are used to recover discrete samples of well fluid at a particular depth and return it uncontaminated to the surface. See page 11

Heat-Pulse Flowmeter: used to detect low vertical flows within a borehole below the threshold limits of conventional impeller tools. See page 12

Dual Neutron: the probe of choice for quantitative formation fluid studies providing a calibrated borehole compensated porosity measurement. See page 13

Formation Density: uses dual shielded detectors to provide a borehole compensated density measurement with good bed-boundary resolution. See page 14

Borehole Geometry: consists of a 4-arm caliper combined with a verticality measurement. The probe can replace the standard 3-arm caliper with advantage where the borehole cross-section departs from circular and where directional information is required for well completion studies and formation stress analysis. See page 15

Full Waveform Sonic: provides high quality formation acoustic velocity data. Options are available for display of full waveform data and cement bond data (CBL) in cased boreholes. See page 16

Surface equipment

Micrologger2: surface interface system for handling logging data acquisition, which supports all Robertson Geo probes, including acoustic and imaging tools. See page 17



Winlogger: MS Windows based operating system for the Micrologger2, provides field acquisition capability. In-house processing, interpretation and reporting is undertaken. See page 17



Winches: Robertson Geo designs and builds its own range of winches of varying capacities for deploying subsurface probes on 4-core or coaxial cable.

- Mini Winch • 500m Winch • 600m Winch
- 1000m/2000m Winch • 2000m Marine Winch
- 3000m Winch



Example of data created by the Electric Log probe.

Further data examples are shown with each specification page for probes and where applicable surface equipment on pages 6 through 19.



Water & Environmental Applications

Representative examples to show **Essential**, **Intermediate** and **Advanced** systems as a benchmark for identifying the level of data and interpretation required for individual locations and characteristics.

Robertson Geo support teams are always available for further information and discussion when considering system applications at *support@robertson-geo.com*

Essential

Micrologger2
Winch (Mini)
Electric Log Probe
Temperature Conductivity Probe and/or
Dual Focussed Induction Probe

Intermediate

Micrologger2
Winch (Mini/500m)
Electric Log Probe
Temperature Conductivity Probe
and/or
Dual Focussed Induction Probe
Full Waveform Sonic Probe
3-Arm Caliper Probe
Impeller Flowmeter
Water Sampler Probe

Advanced

Micrologger2
Winch (Mini/500m/600m)
Electric Log Probe
Borehole Geometry Probe
Temperature Conductivity Probe and/or
Dual Focussed Induction Probe
Full Waveform Sonic Probe
Impeller Flowmeter or Heat-Pulse Flowmeter
Water Sampler Probe
Dual Neutron Probe
Formation Density Probe

See probe and surface equipment specifications pages 6 through 19

Electric Log



Electric Log Probe

The classic water-well combination probe combining shallow, medium and deep penetrating resistivity measurements with Self-Potential (SP).

Principle of Measurement:

A low-frequency bi-directional electric current from a source electrode on the probe returns through the formation to the cable armour above an insulated bridle. Potentials due to this current flow are measured on various sense electrodes on the probe with respect to a voltage reference 'fish' normally located at the surface. These measurements are converted to apparent formation resistivities within the probe and transmitted to the surface.

SPECIFICATION: Features Digital down-hole measurement avoids errors due to cable effects Constant-power down-hole current source **Measurements** 16" Normal resistivity 64" Normal resistivity Single-point resistance Self-Potential (SP) Natural-gamma Fluid Temperature Optional 8" and 32" Normal resistivity Applications Water Determination of water quality Indication of permeable zones and porosity Minerals/Engineering Bed-boundary positions Strata correlation between boreholes Fracturing Indication **Operating Conditions** open-hole, water-filled Borehole type: Recommended Logging Speed: 4m per min **Specifications** Diameter: 45mm 2.75m or 3.16m (with 8" and 32" option) Length: Weight: 11kg Temperature: 0-70°C (extended ranges available) 20MPa Max. pressure: Resistivity range: 1 to 10,000 ohm-m **Part Numbers** 1002072 Electric Log probe with natural gamma and temperature 1002111 - including 8" and 32" normal resistivity



Example of logging data

Temperature Conductivity

1.69m

(66.5")

This probe combination provides a continuous, depth-based measurement of fluid temperature and conductivity.

Both parameters can be output in absolute and in differential forms. A natural gamma detector is included for correlation purposes.

Principle of Measurement:

The temperature and conductivity sensors are located in an insulated housing at the base of the probe. During logging, borehole fluid flows freely through ports on the side and base of this housing and over the sensors. The log is recorded downwards while running into the hole to minimise fluid disturbance.

SPECIFICATION:

Features Stable, high-quality, semiconductor temperature sensor Graphite conductivity electrodes resist corrosion and are easily cleaned **Measurements** 02.0 Fluid temperature/differential temperature -Fluid conductivity/differential conductivity Natural Gamma -Applications 18.0 Water Fluid salinity 72.9 Location of zones of different water quality Water-well monitoring 740 Identification of zones of in-flow/out-flow Temperature gradient Water-level determination 75.0 Location of grout behind casing 40 Temperature compensation of other logs 42.9 **Operating Conditions** 84.3 Borehole type: open/cased holes, water-filled Recommended Logging Speed: 5m/min (8.3 Specifications Diameter: 38mm (4.) 1.69m Length: 02.0 4.5kg Weight: Temperature: 0-70°C (extended ranges available) 942 Max. pressure: 20MPa 913 0-70°C (extended ranges available) Temp. range: Conductivity range: 50 to 50,000 $\mu\text{S}\,/\,\text{cm}$ 08.0 Part Numbers 1002055 Temperature Conductivity probe with gamma





Probe Head

Temperature

Conductivity

Temperature Conductivity Probe

Dual Focussed Induction | Ultra-Slim Induction



The Dual Focussed Induction probe provides two simultaneous conductivity logs, corresponding to "medium" and "deep" radii of investigation into the formation.

The two depths of penetration are useful in porous, permeable formations where displacement of formation fluids by drilling mud creates an "invasion zone" with different electrical properties. The 1" focussed induction probe produces a single medium penetration conductivity log. It finds particular application in small-diameter dry or plastic-lined boreholes used for mineral exploration and for conductivity/resistivity in dry holes.

Principle of Measurement:

An oscillating high-frequency magnetic field from a transmitter coil within the probe induces an alternating electrical current within the surrounding conductive formation. This current, in turn, induces voltages within receiver coils proportional to the formation conductivity. The transmitter-receiver spacings determine the depth of investigation of the measurements. Additional focussing coils minimise the contribution of the borehole signal.

SPECIFICATION:

Features

reatures		
Formation conductivity measurement in wet/dry boreholes or through plastic casing Separate deep and medium penetrating measurements give information on invaded zone		
Focussed measurements for minimum borehole signal PSD (phase-sensitive detector) discriminates between magnetic susceptibility and conductivity signals		
Moncuramente		
Measurements		
Deep formation conducti		
Medium formation condu		
Natural Gamma		
Applications		
Water		
Indicator of permeable zo	ones and porosity	
Formation water salinity		
Long-term well monitoring	ng	
Mineral/Engineering		
Ore identification and qua	ality	
Correlation		
Other		
Indication of hydrocarbor	1S	
Operating Condi	tions	
Operating Condi		
Borehole type:	open/plastic or grp cased, air/water-filled	
Recommended Logging S	Speed: 5m/min	
Specifications		
Diameter: 38m	m/25mm	
Length: 2.35	m/1.95m	
Weight: 6kg		
Temperature: 0-70	⁰C (extended ranges available)	
Max. pressure: 20M	Pa	
Number of coils: Dual	Induction 7, Ultra-slim 4	
TX-RX spacings: ILM S	50cm (20"), ILD 81cm (32")	
Conductivity range: 3 to		
Part Numbers		
	Focussed Induction probe with natural gamma	
1002091 Ultra	I-Slim Induction probe with natural gamma	



Example of logging data

Dual Focussed Induction Probe

3-Arm Caliper 710mm, 1000mm and 1500mm ranges

The 3-Arm Caliper probe provides a single continuous log of borehole diameter as recorded by three mechanically coupled arms in contact with the borehole wall.



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Impeller Flowmeter

Impellers can detect differential flow rates as low as 1.0m/min.

Logging at a range of speeds allows detection of flow of any rate (although for high precision in low flow rates use of the Heat-Pulse Flowmeter is advised).

Principle of Measurement:

The probes are equipped with lightweight helical impellers mounted on double sapphire bearings. The impellers contain magnets which actuate Hall-effect switches within the probe to detect impeller rotation. Separate log channels record the time of rotation according to fast and slow timebases for improved resolution at high and low flow rates. Uphole and downhole rotations are distinguished within the probe.

SPECIFICATION:





Example of logging data

1.53m

(60.2")

Natural Gamma

Probe Head



Impeller Flowmeter Probe

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Fluid/Gas Sampler



1.55m (61")

Fluid/Gas Sampler Probe

Fluid and Gas Sampler probes are used to take a discrete sample of well fluid at a particular depth and to return it uncontaminated to the surface.

Principle of Measurement:

Fluid Sampler: The Fluid Sampler includes a chamber incorporating motor-actuated valves at the top and base. While the probe is being lowered into the borehole, the valves are held open, allowing well fluid to flow freely through the chamber. At the desired depth, the motor is activated under surface control, closing the valves to seal the chamber and contents ready for retrieval.

Gas Sampler: The Gas Sampler is designed to retrieve uncontaminated samples of well fluids comprising or containing gas whilst maintaining the original well pressure. The probes contain a sealed sample chamber with a moveable piston and motor-actuated valve. Prior to logging, the piston is withdrawn manually and locked into position, leaving a partial vacuum within the sample chamber. For sampling, the valve is opened under surface control, allowing the well fluid to enter the chamber. The valve is then closed, enclosing the sample under ambient pressure. At the surface, the fluid can be transferred while still under pressure to a suitable container for analysis.

SPECIFICATION:

Features Simple, motor-operated actuation Fluid sample chamber easily cleaned				
	Fluid/gas sample retained at borehole pressure			
Application	Applications			
	Fluid Sampling well fluid at depth for surface analysis Groundwater and water well studies			
Operating (Conditions			
Borehole type:		/cased, water-filled		
Recommended Lo		c sampling		
Crossificatio				
Specificatio	ons			
Fluid Sampler Volume: 0.25L	Diameter: 38mm	Length: 0.96m	Weight: 5kg	
Volume: 0.5L	Diameter: 38mm	Length: 1.27m	Weight: 5kg	
Volume: 1.0L	Diameter: 38mm	Length: 1.88m	Weight: 5kg	
Volume: 1.25L	Diameter: 38mm	Length: 2.19m	Weight: 5kg	
Temperature:	0-70°C (extended ra	anges available)		
Max. pressure:	20MPa			
Fluid/Gas Sample	er			
Volume: 0.5L	Diameter: 51mm	Length: 1.18m	Weight: 10kg	
Volume: 1.0L	Diameter: 51mm	Length: 1.55m	Weight: 10kg	
Volume: 2.0L	Diameter: 89mm	Length: 1.25m	Weight: 15kg	
Temperature:	0-70°C (extended ra	anges available)		
Max. pressure:	20MPa			
Part Numbe	ers			
1002198	Fluid Sampler prob	e 1li		
1002206	Fluid/Gas sampler p			





Mechanical valve assembly where the sample is extracted

Heat-Pulse Flowmeter

Probe Head



The probe is designed for stationary measurements only. Normal logging practice involves measurements at a series of depths across the zone of interest.

Principle of Measurement:

The probe contains a horizontal wire-grid heating element and thermistors located above and below it. Apertures in the tool permit the free flow of well fluid through the assembly. Pulses of electric current are applied to the heating grid under surface command, warming fluid in the vicinity of the grid. The warm fluid front migrates towards the thermistors where it is detected. Depending on the direction of flow, either upper or lower thermistor detects the warm fluid front first. The time taken to reach the detector gives an indication of flow rate.

SPECIFICATION:

Features		
Detection of very	low vertical flow	v rates
Auto-null commai	nd cancels tool	offsets prior to each measurement
Measureme	nte	
	lls	
Up/down flow		
Application	S	
Water		
Location of perme	able zones in w	vater wells
Casing leak detect	tion	
Operating C	onditions	
Borehole type:		open/cased hole, water-filled
Centralisation:		required
Recommended Lo	gging Speed:	static measurements
Specificatio	ns	
Diameter:	51mm	
Length:	2.24m	
Weight:	8.0kg	
menginer	0-50°C	
Temperature:	0-30 C	
· · · · · · · · · · · · · · · · · · ·	20MPa	
Temperature:	20MPa	nin
Temperature: Max. pressure:	20MPa	nin
Temperature: Max. pressure:	20MPa ge: 0.1 to 3m/r	nin



Examples of logging data

2.24m

(88.2")

Thermistor 1 Heating Grid Thermistor 2

Natural Gamma

Heat-Pulse Flowmeter Probe

Dual Neutron

Probe Head

Natural

Gamma

CCL

LS Neutron

SS Neutron

Source



It is the probe of choice for quantitative formation-fluid studies.

A single-detector neutron probe is also available for qualitative porosity logging under most borehole conditions including through steel or plastic casing and drill-pipe.

Principle of Measurement:

The Dual Neutron measurement uses two ³He proportional detectors and a detachable, sealed ²⁴¹Am-Be neutron source. Fast neutrons emitted by the source are scattered and slowed to thermal levels, principally by hydrogen in the formation. The ratio of the neutron flux reaching the near and far detectors depends on the hydrogen index and porosity. Use of dual detectors and a ratio method provides a porosity measurement compensated for borehole diameter but not independent of it.



Formation Density, Density Guardlog & Iron Ore Density



The Formation Density probe uses dual shielded detectors to provide a boreholecompensated density measurement with good bed-boundary resolution.

The Density Guardlog probe offers an additional LL3 focussed electrical measurement with good vertical resolution and depth of investigation. The Iron Ore Density probe includes extra collimation, different source-detector spacings and a higher activity source to extend the density range to 5g/cc for iron ore logging.

Principle of Measurement:

The probes contain a detachable 137Cs gamma source and two scintillation gamma detectors. The active windows of the source and detectors are maintained in contact with the borehole wall by a motorised caliper arm. Gamma radiation back-scattered by the formation (Compton effect) reaches the detectors where the relative count rates provide a measure of formation density.

SPECIFICATION:





Example of logging data

Formation Density Probe

Borehole Geometry



Borehole Geometry Probe

The Borehole Geometry probe consists of a 4-arm caliper combined with a verticality measurement.

The probe can replace the 3-Arm Caliper (710mm range) with advantage where the borehole cross-section departs from circular and where directional information is required for well-completion studies and formation stress analysis. The top section can be logged as a standard verticality.

Principle of Measurement:

The XY caliper provides continuous measurements of borehole diameter from two independent pairs of linked arms. The verticality section includes a triaxial magnetometer and three accelerometers. Data from these are combined by a downhole microprocessor to provide real-time, continuous logs of probe orientation and borehole inclination and direction.



Example of logging data

Full Waveform Sonic



The Full Waveform Sonic probe uses a dual-transmitter dual-receiver array to provide high quality formation acoustic-velocity data.

Options are available for display of full-waveform data and cement-bond data (CBL) in cased boreholes.

Principle of Measurement:

A piezoelectric transmitter stimulated by a high-voltage pulse radiates a high-frequency acoustic wavelet. This is coupled via the borehole fluid and formation to each receiver. An accurate quartz clock measures the first arrival transit time. The first arrival in open hole corresponds to the p-wave path in the formation.

Full Waveform Sonic mode: Two pairs of transmitters and receivers are used to allow cancellation of the borehole fluid path and determination of formation velocity (slowness). The full sonic waveform from both receivers is displayed as a variable-density log (VDL) or waveform ('wiggle') trace.

Cement Bond Log (CBL) mode: The probe records the amplitude and arrival time of the first casing arrival at the near receiver and full sonic waveforms from both receivers.



Example of logging data

Full Waveform Sonic Probe

Micrologger2 | Winlogger Software

Micrologger2

Micrologger2 is the surface interface system for handling logging data acquisition. It supports all Robertson Geo probes including acoustic and imaging tools.

Compact and lightweight Micrologger2 is probably the most powerful portable logging system around and with over 600 units used around the globe it has a proven record for its reliability and technology.

SPECIFICATION:

Features

 Logging
Supports Robertson Geo and many third-party probes
USB high-speed link to PC Compatible with most winches/cables
Real-time data display and printing
Supports Windows™ printers
Data output in LAS and Robertson Geo formats
Modular construction for easy field maintenance

Part Numbers

1000184	Robertson Geo USB Micrologger2
1000204	110/220VAC power supply for ML2 and winch (up to 500m)
1000197	Canvas bag for Micrologger2
1013689	Robertson Geo Micrologger2 (video capability installed)
1000192	Micrologger2 12V PSU (Black Box)
1000211	Notebook PC using latest Windows software
1000213	Semi-Ruggedised notebook PC using latest Windows software
1014942	Fast Thermal Printer for continuous plots (Desk Top)
1014946	Fast Thermal Printer for continuous plots (Rack Mounted)



Winlogger Software

Winlogger is the MS Windows based operating system for the Micrologger2, providing field acquisition capability, processing and reporting for the full range of Robertson Geo probes.

It is easy to operate, retaining a standard Windows[™] look using familiar tool bars and drop-down menus for all frequently needed functions.

The package incorporates powerful features including a built-in compiler to allow the more advanced user to construct custom 'User Functions' to process multichannel data in real time during logging.

Robertson Geo Winlogger is supplied with a multi-user licence allowing free distribution of the software to any user of Robertson Geo log data.

This policy has proved popular with wireline service companies who may provide Winlogger to clients to allow them to replay or reprocess data inhouse without resorting to 3rd-party packages.

SPECIFICATION:

Features

Support for all Robertson Geo digital slim-hole probes Screen/printer log display in calibrated engineering units Selectable depth sample interval (1, 2, 5, 10 cms etc) Metric and imperial logs in API format Custom logos and headers Data export in ASCII (LAS) format Compatible with Windows 10 and earlier OS

Part Numbers

1000466 Winlogger software





Mini Winch | 500m Winch | 600m Winch

Robertson Geo designs and builds its own range of winches of varying capacities for deploying subsurface probes on 4-core or co-axial cable.

Each winch is precision engineered for reliable use in the most challenging field applications. The winches are fully compatible with the Micrologger2 surface system and the full range of Robertson Geo probes, for depths of up to 3,000m.

Mini Winch

The Robertson Geo Mini Winch is portable, compact and robust. Its basic 'no-frills' design is aimed at long-term reliability under arduous conditions.

SPECIFICATION:

Specificat	Specifications		
Capacity:	175m (575') 4.72, (3/16") cable		
Speed:	0 – 17.5m/min (0 – 57ft/min) on full drum (12VDC operation)		
Motor:	550W (12 – 24VDC)		
Size:	340(w) x 400(l) x 320(h) mm		
Weight:	19kg excluding cable		
Part Num	bers		
1013754	Mini Winch includes power and data cables		
1001117	Mini Winch Tripod with Encoder		



500m Winch

A robust heavy-duty unit, the 500m Winch can be operated from a vehicle battery and is ideal for heavier probes in shallow boreholes.

SPECIFICATION:

Capacity:	530m (1738') 3/16" 4-core cable
Speed:	0 – 13m/min (0 – 43ft/min)
Motor:	180W at 12VDC
Size:	582(w) x 482(l) x 414(h) mm
Weight:	52kg excluding cable



1001019 500m winch including tripod, power and data cable

600m Winch

Of similar basic construction to the 500m winch, the 600m is mains/generator powered.

SPECIFICATION:

Specificat	tions
Capacity:	630m (2066') 3/16" 4-core cable
Speed:	0 – 15m/min (0 – 49ft/min)
Motor:	540W at 110/220VAC
Size:	622(w) x 696(l) x 370(h) mm
Weight:	80kg excluding cable
Part Num	bers
10010/13	600m winch including tripod, power and data cable

1001043 600m winch including tripod, power and data cable



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1000m/2000m Winch | 3000m Winch 2000m Marine Winch

Robertson Geo designs and builds its own range of winches of varying capacities for deploying subsurface probes on 4-core or co-axial cable.

Each winch is precision engineered for reliable use in the most challenging field applications. The winches are fully compatible with the Micrologger2 surface system and the full range of Robertson Geo probes, for depths of up to 3,000m.

1000m/2000m Winch

The standard unit for truck-mounted operations in deep boreholes, the 2000m winch includes an integral depth wheel and an automatic level wind.



SPECIFICATION:

Specifica	Specifications			
Capacity:	2030m (6658') 3/16" 4-core cable 1030m (3378') 1/4" coaxial cable			
Speed:	0 – 30m/min (0 – 99ft/min)			
Motor:	2hp (1.5kW) at 110/220VAC			
Size:	605(w) x 1060(l) x 735(h) mm			
Weight:	142kg excluding cable			

Part Numbers

1001021	2000m winch for 3/16" 4-core cable includes tripod, power and data cable
1001034	1000m winch for 1/4" coaxial cable includes tripod, power and data cable

3000m Winch

A heavy-duty electric draw-works designed for deeper hole and oil/gas investigations. *Please note the pressure limits of standard Robertson Geo slimhole tools.*



SPECIFICATION:

Specifica	pecifications	
Capacity:	3000m (9840') 3/16" cable	
Speed:	0.2 – 34m/min rim: 0.5 – 100m/min	
Pull:	1,350kgF Rim: 460kgF	
Motor:	440VAC 3-Phase 4kVA	
Dimensions:	1000(w) x 1100(l) x 900(h) mm	
Weight:	415kg excluding cable	

Part Numbers	
1013866	3000m winch for 3/16" four-core system includes tripod, power and data cable

2000m Marine Winch

Working experience by Robertson Geo offshore logging crews has led to the modification of the 2000m Winch and the introduction of a Marine variation to resist corrosive, saline conditions.

The communications box is waterproofed and filled with silicon to protect the electronics. Grade 316 stainless steel has been introduced to replace standard steel components. 316 contains the alloy molybdenum, significantly enhancing corrosion resistance, especially for more saline or chloride exposed environments. 316 components include structural frames, depth wheel, panels, spacers, shafts and gears, sprockets and chains.



SPECIFICATION:

Specific	ations	
Capacity:	2030m (6658') 3/16" 4-core cable 1030m (3378') 1/4" coaxial cable	
Speed:	0 – 30m/min (0 – 99ft/min)	
Motor:	2hp (1.5kW) at 110/220VAC	
Size:	605(w) x 1060(l) x 735(h) mm	
Weight:	142kg excluding cable	
Part Numbers		
1010107	2000 14 1 14/1 1	

I019167 2000m Marine Winch

See our complete range of market-sector brochures:















TAE KWANG ELECTRONICS CORP.

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